## **Delivery Price Schedule for Network Tasman Limited**

From 01 April 2024 to 31 March 2025
Delivery prices are used to charge electricity retailers in the region served by Network Tasman. Electricity retailers determine how to allocate this cost

Delivery prices are used to charge electricity retailers in the region served by Networf Tasman. Electricity retailers determine how to allocate this cost together with nerror, metering and other retail costs when setting the retail prices that appear in consumer's power accounts.

Network Tasman's discounts are credited directly to consumers power accounts for eligible connections twice per year. The first discount is based on sign from 1 sperimber 2024 to 13 March 2024. The second discount is based on usage from 1 September 2024 to 13 March 2024. So that the special discounts and some small businesses (those who have a maximum delivery capacity of 154W) are Group 1 consumers. Group 2 con have a delivery capacity of 154W) are Group 1 consumers. Group 2 con have a delivery capacity of 154W, and 154WA. And 154WA. Group 2 consumers capacity is greater than 154 WA.

Connection type and price category/code. Description

Observation of the category of the control of the control of the category of the category of the category of the control of the category of the cate

	0UNM		ding electric fences, communication  Daily price	\$/connection/day	0.62000	0.0000
	y 0 - Streetlighti OS	ing. 23 conne	ections  Daily price for streetlight-only con	ni \$/connection/day	0.00000	0.0000
	OSTL ies 1RL, 1RS & 1	GI IInto 1E	Capacity price for streetlights	\$/W/day	0.00121	0.0000
	Low Fixed Charg		кум сарасіту			
1RL	ADI ANIV	19,352	Daily fixed price	\$/connection/day	0.6000	0.0000
	1RLANY 1RLDAY	5,496 124	Uncontrolled Day (of Day/Night)	\$/kWh \$/kWh	0.0745 0.0849	0.0320
	1RLDEF	732	Default	\$/kWh	0.0745	0.0320
	1RLNIT 1RLOEP	1,480 13,258	Night Off Peak	\$/kWh \$/kWh	0.0331	0.0059
	1RLPEK	13,258	Peak	\$/kWh	0.0929	0.013
	1RLWSR	15,348	Controlled Water	\$/kWh	0.0431	0.012
esidential St	1RLGEN	1,239	Exported generation	\$/kWh	0.0000	0.000
1RS	anuaru	16,690	Daily fixed price	\$/connection/day	1.1210	0.000
	1RSANY	5,261	Uncontrolled	\$/kWh	0.0508	0.032
	1RSDAY 1RSDEF	146 653	Day (of Day/Night) Default	\$/kWh \$/kWh	0.0612 0.0508	0.038
	1RSNIT	1,403	Night	\$/kWh	0.0094	0.0059
	1RSOFP	10,802	Off Peak	\$/kWh	0.0315	0.019
	1RSPEK 1RSWSR	10,801 13,207	Peak Controlled Water	\$/kWh \$/kWh	0.0692	0.043
	1RSGEN	842	Exported generation	\$/kWh	0.0000	0.000
eneral Use		2.500	D. J. C d . d	¢ (((	4.4340	0.000
1GL	1GLANY	3,688 1,064	Daily fixed price Uncontrolled	\$/connection/day \$/kWh	1.1210 0.0508	0.000
	1GLDAY	74	Day (of Day/Night)	\$/kWh	0.0612	0.038
	1GLDEF	308	Default	\$/kWh	0.0508	0.032
	1GLNIT 1GLOFP	136 2.304	Night Off Peak	\$/kWh \$/kWh	0.0094	0.0059
	1GLOFF 1GLPEK	2,304	Peak	\$/kWh	0.0692	0.013
	1GLWSR	907	Controlled Water	\$/kWh	0.0194	0.012
ice Categori	1GLGEN	49 LEC & HLE. 20	Exported generation  NVA to 150 kVA capacity	\$/kWh	0.0000	0.000
eneral Use	a, actro, 201					
2	24404	2,905	Daily capacity price	\$/kVA/day	0.1190	0.000
	2ANY 2DAY	883 349	Uncontrolled Day (of Day/Night)	\$/kWh \$/kWh	0.0561 0.0671	0.028
	2DEF	293	Default	\$/kWh	0.0561	0.028
	2NIT	431	Night	\$/kWh	0.0204	0.010
	2OFP 2PEK	1,466 1,465	Off Peak Peak	\$/kWh \$/kWh	0.0360 0.0692	0.018
	2PEK 2WSR	1,465 690	Controlled Water	\$/kWh \$/kWh	0.0692	0.035
	2GEN	162	Exported generation	\$/kWh	0.0000	0.000
esidential Lo 2LLF	ow Fixed Charge	; 20 and 30k\ 64	/A Daily fixed price	\$/connection/day	0.6000	0.000
ZLLF	2LANY	31	Uncontrolled	\$/kWh	0.1373	0.000
	2LDAY	5	Day (of Day/Night)	\$/kWh	0.1483	0.034
	2LDEF	2	Default	\$/kWh	0.1373	0.028
	2LNIT 2LOEP	9 28	Night Off Peak	\$/kWh \$/kWh	0.1016 0.1172	0.010
	2LPEK	28	Peak	\$/kWh	0.1172	0.018
	2LWSR	34	Controlled Water	\$/kWh	0.1014	0.010
oeide=#:-!	2LGEN	3	Exported generation	\$/kWh	0.0000	0.000
esidential Lo 2HLI	ow Fixed Charge	; 40 to 150k\ 8	/A. Daily fixed price	\$/connection/day	0.6000	0.000
	2HANY	2	Uncontrolled	\$/kWh	0.2459	0.028
	2HDAY	0	Day (of Day/Night)	\$/kWh	0.2569	0.034
	2HDEF 2HNIT	0	Default Night	\$/kWh \$/kWh	0.2459 0.2102	0.028
	2HOFP	6	Off Peak	\$/kWh	0.2258	0.018
	2HPEK	6	Peak	\$/kWh	0.2590	0.035
	2HWSR 2HGEN	0	Controlled Water Exported generation	\$/kWh \$/kWh	0.2100 0.0000	0.010
igh Load Fac	tor connection;			\$/KWII	0.0000	0.000
HLF		41	Daily capacity price	\$/kVA/day	0.5300	0.084
	HLFANY	4	Uncontrolled	\$/kWh	0.0189	0.009
	HLFDEF	3 6	Day (of Day/Night) Default	\$/kWh \$/kWh	0.0227 0.0189	0.011
	HLFNIT	4	Night	\$/kWh	0.0057	0.003
	HLFOFP	27	Off Peak	\$/kWh	0.0146	0.007
	HLFPEK	27	Peak Controlled Motor	\$/kWh	0.0228	0.011
	HLFWSR HLFGEN	8	Controlled Water Exported generation	\$/kWh \$/kWh	0.0088	0.004
rice Categori		& 3.5. Large	Commercial, greater than 150 kVA c	apacity		
ategory 3.1	FXD3.1	4	Daily fixed price	\$/connection/day	2.0000	0.230
	AnyDem31	4	Anytime demand (Distribution)	\$/connection/day \$/kVA/day	0.1282	0.230
	Any_T	4	Anytime demand (Transmission)	\$/kVA/day	0.0973	0.000
	CAP3.1	4	Daily capacity price(1)	\$/kVA/day	0.0130	0.000
	SD31 SN31	4	Summer Day Summer Night	\$/kWh \$/kWh	0.0033	0.001
	WD31	4	Winter Day	\$/kWh	0.0033	0.001
	WN31	4	Winter Night	\$/kWh	0.0033	0.001
itegory 3.3	3.1GEN	0	Exported generation	\$/kWh	0.0000	0.000
3.3	FXD3.3	6	Daily fixed price	\$/connection/day	2.0000	0.230
	AnyDem33	6	Anytime demand (Distribution)	\$/kVA/day	0.1526	0.016
	Any_T CAP3.3	6	Anytime demand (Transmission)	\$/kVA/day	0.0973	0.000
	CAP3.3 SD33	6 6	Daily capacity price(1) Summer Day	\$/kVA/day \$/kWh	0.0130 0.0107	0.000
	SN33	6	Summer Night	\$/kWh	0.0107	0.003
	WD33	6	Winter Day	\$/kWh	0.0626	0.018
	WN33 3.3GEN	6	Winter Night Exported generation	\$/kWh \$/kWh	0.0107 0.0000	0.003
ategory 3.4	2.00214	4	= whou see Peneration	2/KTVII	0.0000	0.000
	FXD3.4	190	Daily fixed price	\$/connection/day	2.0000	0.230
	Any Dem34	190 190	Anytime demand (Distribution) Anytime demand (Transmission)	\$/kVA/day \$/kVA/day	0.1625 0.0973	0.018
	Any_T CAP3.4	190 190	Anytime demand (Transmission) Daily capacity price(1)	\$/kVA/day \$/kVA/day	0.0973	0.000
	SD34	188	Summer Day	\$/kWh	0.0130	0.003
	SN34	188	Summer Night	\$/kWh	0.0107	0.003
	WD34 WN34	188 188	Winter Day Winter Night	\$/kWh \$/kWh	0.0626 0.0107	0.018
	3.4GEN	10	Exported generation	\$/kWh	0.0000	0.003
tegory 3.5						
	FXD3.5	2	Daily fixed price	\$/connection/day	2.0000	0.230
	AnyDem35	2	Anytime demand (Distribution)	\$/kVA/day	0.1526	0.016
	Any T CAP3.5	2	Anytime demand (Transmission)  Daily capacity price(1)	\$/kVA/day \$/kVA/day	0.0973 0.0130	0.000
	SD35	2	Summer Day	\$/kWh	0.0085	0.002
	SN35	2	Summer Night	\$/kWh	0.0085	0.002
	WD35 WN35	2	Winter Day Winter Night	\$/kWh	0.0505	0.014
	CCVIVV	-	Winter Night Exported generation	\$/kWh \$/kWh	0.0085	0.002
	3.5GEN	0				
Power factor	3.5GEN		tions in Price Categories 3.1 to 3.5			

All prices exclude GST

Uncontrolled. Prices that apply under normal operating conditions to a continuously available general supply.

Day: 070 to 2300, hight: 2300 to 0700

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Peacl: 0700-2300 weekdays. Off-Peack: weekends and weekdays 2300-0700

Peacl: 0700-2300 weekdays. Off-Peack: weekends and weekdays 2300-0700

Peacl: 1700-2300 weekdays. Off-Peack: weekends and weekdays 2300-0700

Peacl: 1700-2300 weekdays.

HLF pricing is best suited to high consumption and AMI metered connection not reported on Peack/Off-Peak price combination

HLF pricing is best suited to high consumption and size consumers with load factors exceeding 30%

Controlled Water: Supply with periodic interruption for specific uses, primarily storage water heating.

Daily capacity price(1). The fused capacity provided at the connection point.

See our website for further information on discounts and eliability.